	Α	В	С	D	Е	F	G	Н	1	J	K	L	М	N	0
1	ATT	<b>ACHME</b>	NT B2: C	PUC RE	ETENTIC	ON REP	ORT QU	IALITY A	4SSESS	MENT S	SHEET -	- REALIZATI	ON RAT	E STUD	IES
2		NOTE: inc	lude page nu	umbers of re	eport for ref	erences to	revisit inforr	mation. Incl	ude score +	description	(1=poor, 5	=very strong)			
3															
4	BACK	GROUND C	N REPORT	S									SURVEY /	SAMPLING	}
5	Report Number	Reviewer	Date Reviewed	Title	Report date	Utility Covered	Program	Sector(s) covered	Measure(s) covered/ Study	Dates covered / AEAP Year		Synopsis / Purpose	CPUC Protocol	Score for CPUC Protocol	Strategy / Basis
6	Assign ed Id number 396R1 a,b,c,d,e,	Last name of reviewer Woods/Dimetr osky	<b>Date</b> 12/30/2003 and 4/15/04	Title on Study 3rd Earnings Claim - Realization	Date on Report March-01	Utility Covered PG&E	Name of Program Power Savings Partner's	Sector(s) covered Commercial/R esidential	covered by the program / measures included in the study. Res Lighting, Comm Lighting, Indus	Dates for measures / Year AEAP was filed 1996 / 2001	if availabe, who did it, what were their reccommen Yes. They accept the realization	Description of what the study covers This study estimates the Trealization rate for the Power Savings Partners	of how they discuss the protocols: Is the criteria of The protocol is discussed in the body of the	highest. Start with 3 if just meets N/A (They appear to	the sampling strategy whether it was Eight Partners that installed projects in
7	'			Study of Power Savings Partner's Program					Process, Comm HVAC, Comm Refrig, Res Gas Boilers		rates presented by PG&E	Program in terms of peak kW, annual kWh, and annual therms.	report. Detailed data are presented in the appendix	but details are in the appendix)	1996. It appears that a census was taken
8	398R1a,b ,c,d,e,f,g		11/30/2003 and 4/15/04	Third Yeat Earnings claim Realization Rate Study. Program Year 1997	April-02	PG&E	Power Savings Partner's	Commercial/In dustrial/Reside ntial	Comm Lighting (PSP I and II), Comm Gas Boilers, Ind Process (PSP I and II), Res lighting, Res gas boilers	1997 / 1998	No Report	This study estimates the realization rate for the Power Savings Partners Program in terms of peak kW, annual kWh, and annual therms.	The protocol is discussed in the body of the report. Detailed data are presented in the appendix	but details are in the appendix)	Eleven Partners that installed projects in 1997. It appears that a census was taken
9	399R2	Woods/Dimetr osky	12/29/2003 and 4/15/04	3rd Earnings Claim - Realization Study of Power Savings Partner's Program		PG&E	Partner's	Commercial/R esidential/Indu strial	Comm lighting, Res lighting, Indus process	1995 /2000	No Report	This study estimates the realization rate for the Power Savings Partners Program in terms of peak kW and annual kWh	The protocol is discussed in the body of the report. Detailed data are presented in the appendix	appear to follow protocol but details are in the appendix)	136 sites from 8 total partners.
10	425a, b and 426a, b, anc c	Dimetrosky	4/16/2004	PY 2000 2nd Earnings claim Realiz Rate Study of the PSP	March-02	PG&E	Power Savings Partner's	Commercial/In dustrial	Comm lighting, Comm Traffic lighting, Comm hvac, Indus lighting, Indus process	2000 / 2002	No Report	This study estimates the realization rate for the Power Savings Partners Program in terms of peak kW and annual kWh	discussed in	N/A (They appear to follow protocol but details are in the appendix)	45 sites from 4 total partners.

	Α	В	С	D	Е	F	G	Н	I	J	K	L	М	N	0
5	Report Number	Reviewer	<b>Date</b> Reviewed	Title	Report date	<b>Utility</b> Covered	Program	Sector(s) covered	Measure( s) covered / Study			Synopsis / Purpose	CPUC Protocol	Score for CPUC Protocol	Strategy / Basis
11	399 R2	Dimetrosky	4/16/2004	PY 1994 9th Year Retention Study PG&E PSP			Power Savings Partner's	Commercial	Commercial Lighting	1994 / 2004		This study estimates the realization rate for the Power Savings Partners Program in terms of peak kW and annual kWh	report. Detailed data	appear to follow protocol but details are in the appendix)	39 site/enduse combinations from 5 total
12	422 a, b, c, d, e and 423 a, b, c	Dimetrosky	4/16/2004	PY 1999 4th year retention study PG&E PSP	March-04		Power Savings Partner's	dustrial	Comm lighting (PSP I and II), Comm Traffic lights (PSP II), Comm HVAC (PSP I and II), Indus process (PSP II), Indus lighting (PSP II), Indus lighting (PSP II), Indus	1999 / 2004	No Report		report. Detailed data	appear to follow protocol but details are in the appendix)	196 site/enduse combinations from 5 total partners.

	Α	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AB	AC
1	ATT	1													
2															
3															
4	BACK														
5	Report Number	Score for Strategy / Basis	Strong populatio n list?/ source	Survey? (type - onsite, phone, etc.)	ONSITE SURVEY	PHONE SURVEY	High quality field work,	Score for Quality of Fieldwork and	Inspectio n / verificatio n	Responde nts (participa nts,	Sample size is it sufficient ?	Stratificat dion method & appropria	Well- defined sampling /	Bias Identificat ion / Correctio	Installatio n Populatio n
6	Assign ed ld number 396R1 a,b,c,d,e, f	Strategy Score: 1-5 with 5 being highest.	the source for the population list. Discuss the strengh The population was all of the partners - 8 projects	Was a survey conducted? If so, what type, how many, etc. On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	YES [1], NO [0]	YES[1], NO [0]	Describe the field work and validation of the data Not discussed.	Fieldwork Score: 1-5 with 5 being highest.	how the status of the measures were  On-site verification of equipment installation, included metering.	the correct respondent s? What are the response yes. All projects are partners.	sample size? Report for each measure if Yes	stratificatio n criteria used and its appropriate ness. None. All partners and measures are included	replacement and re- contact strategy used. Is it	attempts to identify any potential bias. Were corrections	the total installations in the program. Provide for Sites: 435 Measures: Unknown
	398R1a,b ,c,d,e,f,g	4	The population was all of the partners - 11 projects	On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	1	0	Not discussed.	3	On-site verification of equipment installation, included metering.	yes. All projects are partners.	Yes	None. All partners and measures are included	N/A	N/A	Sites: 228 Measures: Unknown
9	399R2	4	The population was all the partners - 8	On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	1	0	Not discussed.	3	On-site verification of equipment installation, included metering.	yes. All projects are partners.	Yes	None. All partners and measures are included	N/A	N/A	Sites: 136. Measures: Unknown
10	425a, b and 426a, b, anc c	4	The population was all the partners - 4	On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	1	0	Not discussed.	3	On-site verification of equipment installation, included metering.	yes. All projects are partners.	Yes	None. All partners and measures are included	N/A	N/A	Sites: 45. Measures: Unknown

	Α	Р	Q	R	S	Т	U	V	W	Х	Υ	Z	AA	AB	AC
5	Report Number	Score for Strategy / Basis	Strong populatio n list?/ source	Survey? (type - onsite, phone, etc.)	ONSITE SURVEY	PHONE SURVEY	High quality field work,	Score for Quality of Fieldwork and	Inspectio n / verificatio n	Responde nts (participa nts,	Sample size is it sufficient ?	Stratificat dion method & appropria	Well- defined sampling	Bias Identificat ion / Correctio	Installatio n Populatio n
11	399 R2		The population was all the partners - 5	On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	1	0	Not discussed.		On-site verification of equipment installation, included metering.	yes. All projects are partners.	Yes		N/A	N/A	Sites: 39 (including site/enduse combinations). Measures: Unknown
12	422 a, b, c, d, e and 423 a, b, c		The population was all the partners - 5	On-site to verify equipment installation and PG&E records of energy usage, included equipment metering.	1	0	Not discussed.		On-site verification of equipment installation, included metering.	yes. All projects are partners.		None. All partners and measures are included	N/A	N/A	Sites: 196 (including site/enduse combinations). Measures: Unknown

	Α	AD	AE	AF	AG	AH	Al	AJ	AK	AL	AM	AN	AO	AP	AQ	AR
1	ATT															
2																
3																
	BACK															
5	Report Number	Installatio n Sample	Percent Installatio ns	Savings Populatio n	Savings Sample	Percent savings	Confidenc e Precision	Like Measures	Appropria te phrasing of	Other survey topics	Copy of instrumen t	Number of Measures	Number of Installatio ns	Number in Sample	Number of Failures	Electronic data available?
6	Assign ed Id number 396R1 a,b,c,d,e, f	the number of installations included in the	percent of the total installations included in the sample.	the total savings generated by the program? kW - 7,090. kWh - 49,231,720. Therms - 106,229	the savings generated by the sample/anal sis?	percent of the total savings generated by the	claim precision is 100% at 90% confidence, this does not make sense.	that were not studied None	survey phrase the questions appropriatel y? How	Discuss any other survey topics.	Was the survey included? [y/n]	number of measures included in the study. [number] unknown	Number of Installations 435 sites	number in Sample for all measures covered in 435 sites	failures in sample for all measures [number] N/A	available? What information is provided ? N/A
7	398R1a,b ,c,d,e,f,g	100%	100%	kW - 5,996. kWh - 40,147,806. Therms - 1,790,030	100%	100%	Report states "all load impact estimates are Not Clear, they claim precision is 100% at 90% confidence,		N/A	N/A	N/A	unknown	228 sites	228 sites	N/A	N/A
8	399R2	100%	100%	Industrial Process:2,370,	100%	100%	this does not make sense. Report states "all load impact estimates are to change the Not Clear, they claim precision		N/A	N/A	N/A	unknown	136 sites	136 sites	N/A	N/A
9				598 kWh. Residential Lighting: 1.098,441. Commercial Lighting: 36,034,941. Totals: peak			is 100% at 90% confidence, this does not make sense. Report states "all load impact estimates are									
	425a, b and 426a, b, anc c	100%	100%	Totals: peak kW: 4,248, kWh: 29,314,830	100%	100%	Not Clear, they claim precision is 100% at 90% confidence, this does not make sense. Report states "all load impact estimates are to a share the		N/A	N/A	N/A	unknown	136 sites	45 sites	N/A	N/A

	Α	AD	AE	AF	AG	AH	Al	AJ	AK	AL	AM	AN	AO	AP	AQ	AR
5	Report Number	Installatio n Sample	Percent Installatio ns	Savings Populatio n	Savings Sample	Percent savings	Confidenc e Precision	Like Measures	Appropria te phrasing of		Copy of instrumen t included?	Number of Measures	Number of Installatio ns		Number of Failures	Electronic data available?
11	399 R2	100%		Totals: peak kW: 757, kWh: 4,794,215	100%		Not Clear, they claim precision is 100% at 90% confidence, this does not make sense. Report states "all load impact estimates are	identified.	N/A	N/A	N/A	unknown	39 site/enduse combinations	39 site/enduse combinations	N/A	N/A
12	c, d, e and 423 a, b, c	100%		Totals: peak kW: 8,315, kWh: 62,150,730	100%		Not Clear, they claim precision is 100% at 90% confidence, this does not make sense. Report states "all load impact estimates are et or obeye the	identified.	N/A	N/A	N/A	unknown	196 site/enduse combinations	196 site/enduse combinations	N/A	N/A

	Α	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	ВС	BD	BE	BF	BG
1	ATT															
2																
3																
	BACK	DATA MA	NAGEMEN	T / SCREEI	NING						RETENTIC	N MODELI	NG			
5	Report Number	Sources for data	Attrition	Checks	Unused Data	Outliers	Exogenou s Factors	Data filters	Other Notes	Adequate descriptio n of methodol	Analytic Methods / Model Utilized	Rationale for selection	Alternativ e models	Score for methodol y and modeling	Weigthing	Measure lifetime / EUL results,
6	Assign ed Id number 396R1 a,b,c,d,e, f	the data sources used in the analyis. Include the All partners in program were included.	the data attrition process beginning with the	the internal data quality checks and data quality procedures N/A	summary of the data collected specifically for the N/A	the treatment of outliers and missing data points. N/A	what was done to control for the effects of N/A	the procedures used to screen data for N/A		description of the methodolgy adequate? Discuss the They discuss the methhodology used for a study of this nature. Estimation of energy savings.	the final model specificatio n used for the study.	State why to final specificatio n was selected	competing models considered ? Describe them.	Methodolog y Score: 1- 5; 5 being highest N/A	weight the data? Discuss how they did so.	estimate the EUL and the 80% confidence interval.
8		All partners in program were included.	N/A	N/A	N/A	N/A	N/A	N/A		They discuss the methhodology used for a study of this nature. Estimation of energy savings.	N/A	N/A	N/A	N/A	N/A	N/A
9		All partners in program were included.	N/A	N/A	N/A	N/A	N/A	N/A		They discuss the methhodology used for a study of this nature. Estimation of energy savings.	N/A	N/A	N/A	N/A	N/A	N/A
10	and	All partners in program were included.	N/A	N/A	N/A	N/A	N/A	N/A		They discuss the methhodology used for a study of this nature. Estimation of energy savings.	N/A	N/A	N/A	N/A	N/A	N/A

	Α	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG
5	Report Number	Sources for data	Attrition	Checks	Unused Data	Outliers	Exogenou s Factors	Data filters	Other Notes	Adequate descriptio n of methodol	Analytic Methods / Model Utilized	Rationale for selection	Alternativ e models	Score for methodol y and modeling		Measure lifetime / EUL results,
11		All partners in program were included.	N/A	N/A	N/A		N/A	N/A					N/A	N/A	N/A	N/A
12	c, d, e	All partners in program were included.	N/A	N/A	N/A	N/A	N/A	N/A		They discuss the methhodology used for a study of this nature. Estimation of energy savings.	N/A	N/A	N/A	N/A	N/A	N/A

	Α	ВН	BI	BJ	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	ВТ	BU	BV
1	ATT	1														
2																
3																
4	BACK			STAFF/MC	MT	OTHER NO	OTES & CO	MMENTS							SPECIAL	CRITERIA I
5	Report Number	Appropria te / defensibl e	Differenc e between adopted ex-post	Staff / experienc e	Managem ent / Quality Control	Other notes and comment s	Evaluatio n of Study weak / strong	Sum of all Scores	Evaluatio n score // A-F	Needs Work? Suggestio ns?	Original Order	Dollars [thousand s] claimed	Area where weak (if C- or below)		PSP I or II	"N" year of study
6	ed Id number 396R1	What were their conclusions ? defensible? They estimate a realization rate for kW at 1.0, kWh at 1.08, and therms at 1.0.	Specify a number if they adopt the ex-ante, then 0.	company and author (if available) did the study? Schiller & PG&E	staff produce facility layout to show	on the study, discuss any concerns or issues not	Study - Discuss strong and weak points in the study Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	Sum of all scores [number]	Grade (A being highest) B	should be done / re- done to improve this study? Would need review of Appendix to determine if protocols are truly met	Original Order	(1997) - Leah and Stuart researched these \$47,619	Methodolgo y, Sample Frame, Survey Design, etc.		PSP I or II	"N" year of study 2
7	000D4 - I-	Overall RR:	1.07	Schiller &	No		wara matarad	13	В	M/I-II		\$19,050			PSP I and PSP	0
8		kW is .93, kWh is .91, therms is 1.07.	1.07	PG&E	NO		Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	13	Б	Would need review of Appendix to determine if protocols are truly met		<b>3</b> 19,050			II	2
9	399R2	Overall RR of 1.064 for kW and 1.0607 for kWh.	1.06	PG&E	No		Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	13	В	Would need review of Appendix to determine if protocols are truly met		\$46,393			PSP I and PSP II	4
10	425a, b and 426a, b, anc c	Overall RR of .87 for kW and .89 for kWh.	0.87	PG&E	No		Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	13	В	Would need review of Appendix to determine if protocols are truly met					PSP II	2

	Α	BH	BI	BJ	BK	BL	BM	BN	ВО	BP	BQ	BR	BS	BT	BU	BV
5	Report Number	Appropria te / defensibl e	Differenc e between adopted ex-post	Staff / experienc e	Managem ent / Quality Control	Other notes and comment s	Evaluatio n of Study weak / strong	Sum of all Scores	Evaluatio n score // A-F	Needs Work? Suggestio ns?	Original Order	Dollars [thousand s] claimed	Area where weak (if C- or below)		PSP I or II	"N" year of study
11			0.76		No		Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	13	В	Would need review of Appendix to determine if protocols are truly met					PSP I	9
12	c, d, e	Overall RR of .89 for kW and .95 for kWh.		PG&E	No		Appendix appears to have actual sampling and metering data that is necessary to evaluate the number of measures that	13	В	Would need review of Appendix to determine if protocols are truly met					PSP I and PSP II	4

	Α	BW	ВХ	BY	BZ	CA	СВ
1	ATT						
2							
3							
4	BACK	FOR REAL	ZATION R	ATE STUD	ES		
5	Report Number	Number of Partners	Number of Sector/Meas ure Combinatio ns	Actual Sector/Meas ure Combinatio ns	kW RR for Sector/Meas ure Combination s	kWh RR for Sector/Meas ure Combinatio ns	Therm RR for Sector/Meas ure Combinatio
6	Assign ed Id	Number of Partners	Number of Sector/Meas ure Combinatio	Actual Sector/Meas ure Combinatio ns	kW RR for Sector/Meas ure Combination	kWh RR for Sector/Meas ure Combinatio ns	for
7	396R1 a,b,c,d,e, f	8	6	Res Lighting, Comm Lighting, Indus Process, Comm HVAC, Comm Refrig, Res Gas Boilers	Res Lighting (.96), Comm Lighting (1.01), Indus Process (.96), Comm HVAC (1.0), Comm Refrig (.95), Res Gas Boilers (na)	Res Lighting (.99), Comm Lighting (1.06), Indus Process (.96), Comm HVAC (1.0), Comm Refrig (1.32), Res Gas Boilers (na)	Res Lighting (1.0), Comm Lighting (na), Indus Process (na), Comm HVAC (na), Comm Refrig (na), Res Gas Boilers (na)
8	398R1a,b ,c,d,e,f,g	11	5	Comm Lighting (PSP I and II), Comm Gas Boilers, Ind Process (PSP I and II), Res lighting, Res gas boilers	na	na	na
9	399R2	8	3	Comm lighting, Res lighting, Indus process	Comm lighting (1.0657), Res lighting (1.12), Indus process (.94)	Comm lighting (1.07), Res lighting (1.1196), Indus process (.875)	na
10	425a, b and 426a, b, anc c	8	3	Comm lighting, Comm Traffic lighting, Comm hvac, Indus lighting, Indus process	Comm lighting (.84), Comm Traffic lighting (1.0), Comm hvac (1.61), Indus lighting (1.0), Indus process (.85)	Comm lighting (.99), Comm Traffic lighting (1.0), Comm hvac (1.09), Indus lighting (1.0), Indus process (.77)	na

	Α	BW	ВХ	BY	BZ	CA	СВ
5	Report Number	Number of Partners	Number of	Actual Sector/Meas ure	kW RR for	kWh RR for Sector/Meas ure	Therm RR for Sector/Meas ure Combinatio
	399 R2						
11		5	1	Comm lighting	Comm lighting (.80)	Comm lighting (.76)	na
	422 a, b, c, d, e and 423 a, b, c		6 (but two		psp II (.96), Comm Traffic PSP II (1.0), Comm HVAC PSP II (.66), Comm lighting	psp II (1.02), Comm Traffic PSP II (1.0), Comm HVAC PSP II (84), Comm lighting	
12		5	meas span mult PSPs, so shows as 8 combinations)	Comm lighting	PSP I (1.01), Comm HVAC PSP I (1.12), Indus process	PSP I (1.04), Comm HVAC PSP I (1.41), Indus process	na